









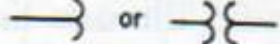




DIAGRAM SEGARIS

| | | | |
|--------------------------------------|--|--|---|
| Machine or rotating armature (basic) |  | Power circuit breaker, oil or other liquid |  |
| Two-winding power transformer |  | Air circuit breaker |  |
| Three-winding power transformer |  | Three-phase, three-wire delta connection |  |
| Fuse |  | Three-phase wye, neutral ungrounded |  |
| Current transformer |  | Three-phase wye, neutral grounded |  |
| Potential transformer |  | | |
| Ammeter and voltmeter |   | | |

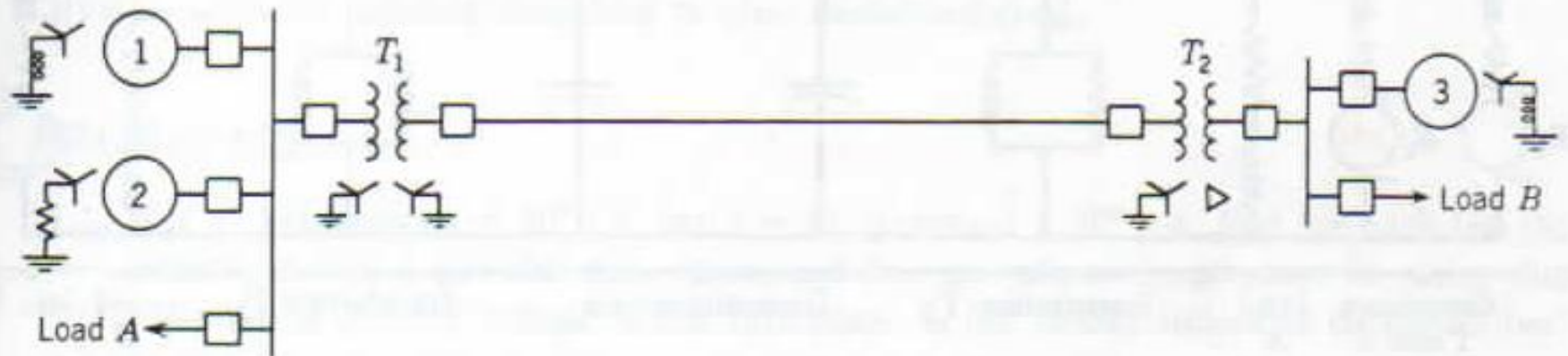


DIAGRAM IMPEDANSI

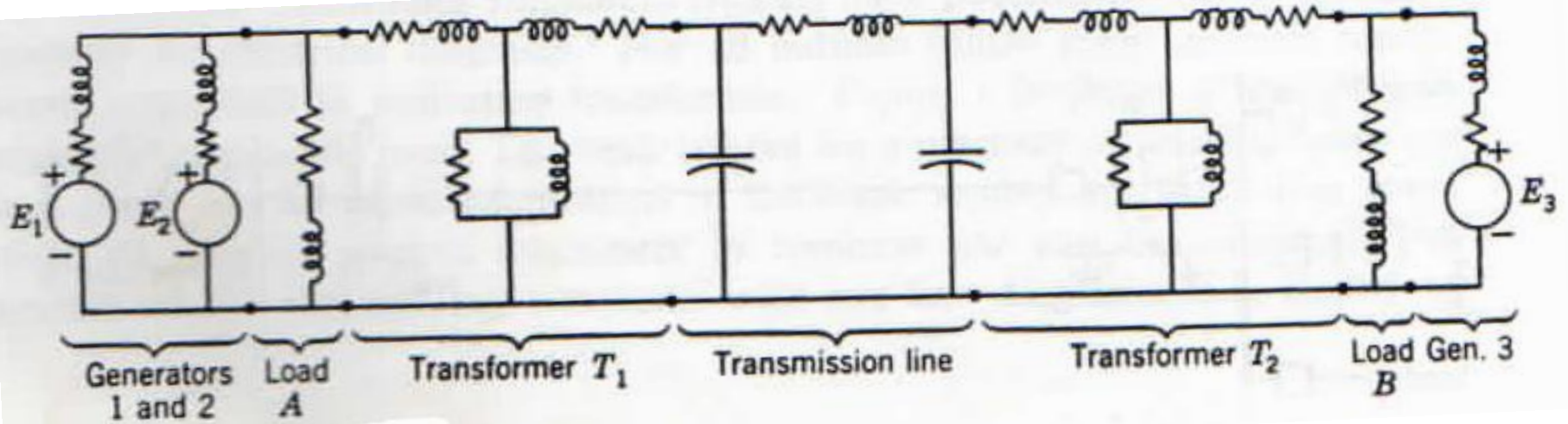
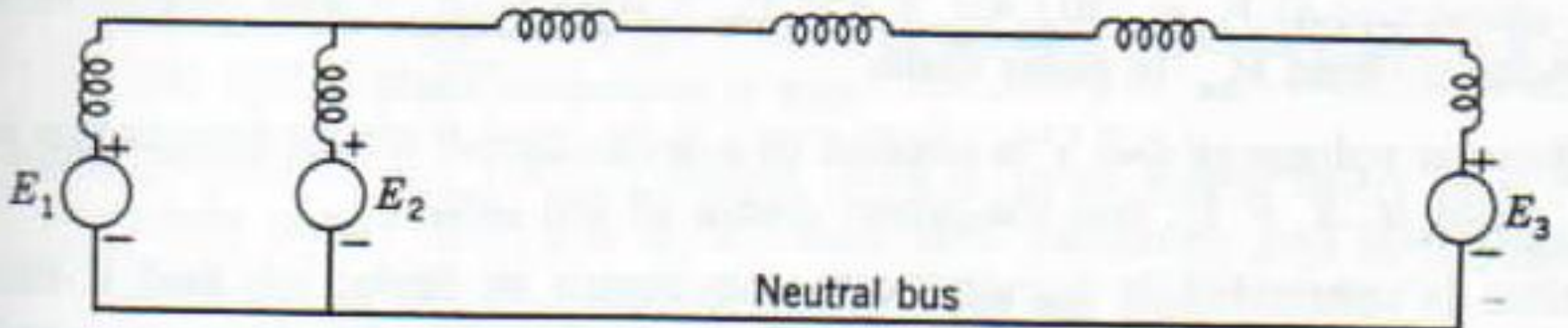


DIAGRAM REAKTANSI



PERHITUNGAN PER UNIT (PU)

$$\text{Base current, A} = \frac{\text{base kVA}_{1\phi}}{\text{base voltage, kV}_{LN}}$$

$$\text{Base impedance, } \Omega = \frac{\text{base voltage, V}_{LN}}{\text{base current, A}}$$

$$\text{Base impedance, } \Omega = \frac{(\text{base voltage, kV}_{LN})^2 \times 1000}{\text{base kVA}_{1\phi}}$$

$$\text{Base impedance, } \Omega = \frac{(\text{base voltage, kV}_{LN})^2}{\text{MVA}_{1\phi}}$$

$$\text{Base power, kW}_{1\phi} = \text{base kVA}_{1\phi}$$

$$\text{Base power, MW}_{1\phi} = \text{base MVA}_{1\phi}$$

$$\text{Per-unit impedance of an element} = \frac{\text{actual impedance, } \Omega}{\text{base impedance, } \Omega}$$

MENENTUKAN BASE

$$\text{Base impedance} = \frac{(\text{base voltage, kV}_{LL}/\sqrt{3})^2 \times 1000}{\text{base kVA}_{3\phi}/3}$$

$$\text{Base impedance} = \frac{(\text{base voltage, kV}_{LL})^2 \times 1000}{\text{base kVA}_{3\phi}}$$

$$\text{Base impedance} = \frac{(\text{base voltage, kV}_{LL})^2}{\text{base MVA}_{3\phi}}$$

MENGUBAH DASAR DARI KUANTITAS PER UNIT

$$\text{Per-unit } Z_{\text{new}} = \text{per-unit } Z_{\text{given}} \left(\frac{\text{base kV}_{\text{given}}}{\text{base kV}_{\text{new}}} \right)^2 \left(\frac{\text{base kVA}_{\text{new}}}{\text{base kVA}_{\text{given}}} \right)$$

The advantages of the per-unit system for analysis are described below.

- The per-unit system gives us a clear idea of relative magnitudes of various quantities, such as voltage, current, power and impedance.
- The per-unit impedance of equipment of the same general type based on their own ratings fall in a narrow range regardless of the rating of the equipment. Whereas their impedance in ohms vary greatly with the rating.
- The per-unit values of impedance, voltage and current of a transformer are the same regardless of whether they are referred to the primary or the secondary side. This is a great advantage since the different voltage levels disappear and the entire system reduces to a system of simple impedance.
- The per-unit systems are ideal for the computerized analysis and simulation of complex power system problems.
- The circuit laws are valid in per-unit systems, and the power and voltage equations as given by (3.82) and (3.83) are simplified since the factors of $\sqrt{3}$ and 3 are eliminated in the per-unit system.

Example 3.7

The one-line diagram of a three-phase power system is shown in Figure 3.29. Select a common base of 100 MVA and 22 kV on the generator side. Draw an impedance diagram with all impedances including the load impedance marked in per-unit. The manufacturer's data for each device is given as follow:

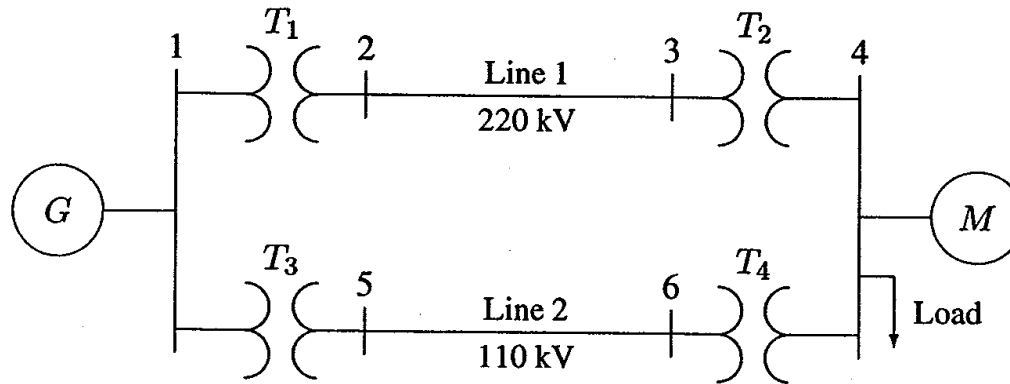


FIGURE 3.29

One-line diagram for Example 3.7.

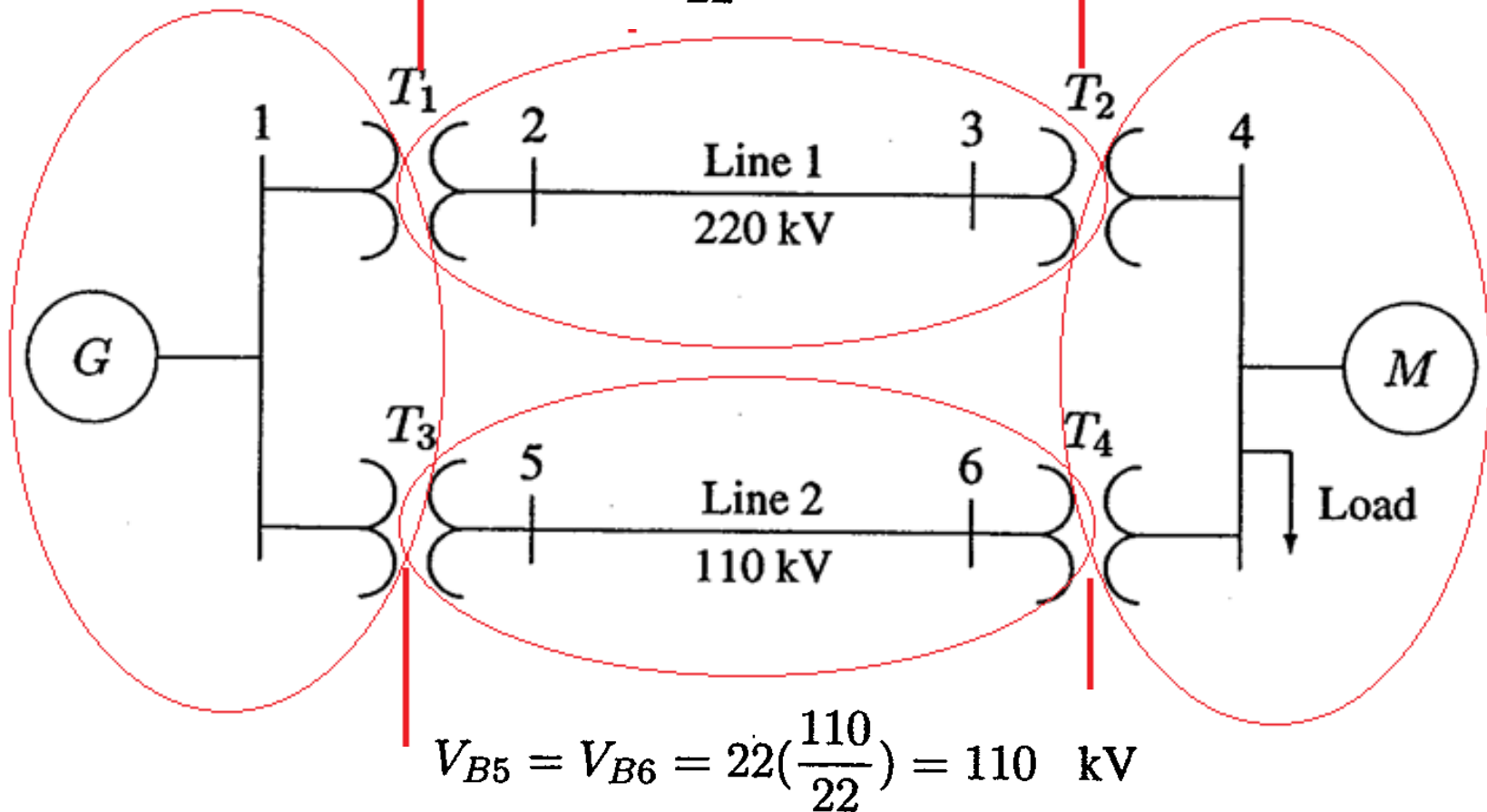
| | | | |
|---------|----------|-----------|--------------|
| G : | 90 MVA | 22 kV | $X = 18\%$ |
| T_1 : | 50 MVA | 22/220 kV | $X = 10\%$ |
| T_2 : | 40 MVA | 220/11 kV | $X = 6.0\%$ |
| T_3 : | 40 MVA | 22/110 kV | $X = 6.4\%$ |
| T_4 : | 40 MVA | 110/11 kV | $X = 8.0\%$ |
| M : | 66.5 MVA | 10.45 kV | $X = 18.5\%$ |

The three-phase load at bus 4 absorbs 57 MVA, 0.6 power factor lagging at 10.45 kV. Line 1 and line 2 have reactances of 48.4 and 65.43 Ω , respectively.

$$V_{B1} = 22 \text{ kV}$$

$$V_{B2} = 22 \left(\frac{220}{22} \right) = 220 \text{ kV}$$

$$V_{B4} = 220 \left(\frac{11}{220} \right) = 11 \text{ kV}$$



$$G: X = 0.18 \left(\frac{100}{90} \right) = 0.20 \text{ pu}$$

$$T_1: X = 0.10 \left(\frac{100}{50} \right) = 0.20 \text{ pu}$$

$$T_2: X = 0.06 \left(\frac{100}{40} \right) = 0.15 \text{ pu}$$

$$T_3: X = 0.064 \left(\frac{100}{40} \right) = 0.16 \text{ pu}$$

$$T_4: X = 0.08 \left(\frac{100}{40} \right) = 0.2 \text{ pu}$$

The motor reactance is expressed on its nameplate rating of 66.5 MVA and 10.45 kV. However, the base voltage at bus 4 for the motor is 11 kV. From (3.91) the motor reactance on a 100 MVA, 11-kV base is

$$M: X = 0.185 \left(\frac{100}{66.5} \right) \left(\frac{10.45}{11} \right)^2 = 0.25 \text{ pu}$$

Impedance bases for lines 1 and 2, from (3.81) are

$$Z_{B2} = \frac{(220)^2}{100} = 484 \ \Omega$$

$$Z_{B5} = \frac{(110)^2}{100} = 121 \ \Omega$$

Line 1 and 2 per-unit reactances are

$$\text{Line 1: } X = \left(\frac{48.4}{484} \right) = 0.10 \text{ pu}$$

$$\text{Line 2: } X = \left(\frac{65.43}{121} \right) = 0.54 \text{ pu}$$

The load apparent power at 0.6 power factor lagging is given by

$$S_{L(3\phi)} = 57 \angle 53.13^\circ \text{ MVA}$$

Hence, the load impedance in ohms is

$$Z_L = \frac{(V_{L-L})^2}{S_{L(3\phi)}^*} = \frac{(10.45)^2}{57 \angle -53.13^\circ} = 1.1495 + j1.53267 \ \Omega$$

The base impedance for the load is

$$Z_{B4} = \frac{(11)^2}{100} = 1.21 \ \Omega$$

Therefore, the load impedance in per-unit is

$$Z_{L(pu)} = \frac{1.1495 + j1.53267}{1.21} = 0.95 + j1.2667 \text{ pu}$$

The per-unit equivalent circuit is shown in Figure 3.30.

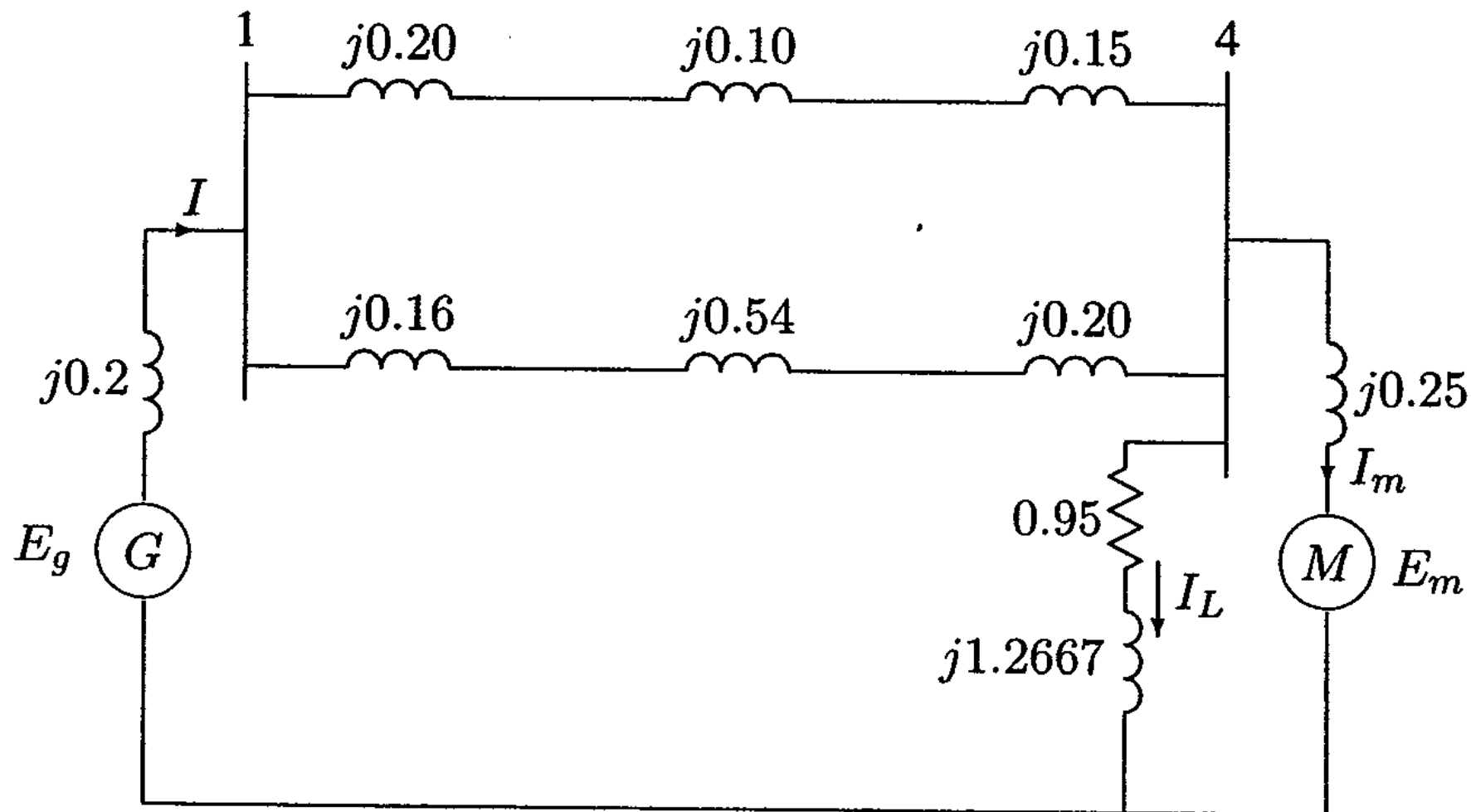


FIGURE 3.30
Per-unit impedance diagram for Example 3.7.

TUGAS

3.13. Draw an impedance diagram for the electric power system shown in Figure 26 showing all impedances in per unit on a 100-MVA base. Choose 20 kV as the voltage base for generator. The three-phase power and line-line ratings are given below.

| | | | |
|---------|--------|-----------|--|
| G_1 : | 90 MVA | 20 kV | $X = 9\%$ |
| T_1 : | 80 MVA | 20/200 kV | $X = 16\%$ |
| T_2 : | 80 MVA | 200/20 kV | $X = 20\%$ |
| G_2 : | 90 MVA | 18 kV | $X = 9\%$ |
| Line: | | 200 kV | $X = 120 \Omega$ |
| Load: | | 200 kV | $S = 48 \text{ MW} + j64 \text{ Mvar}$ |

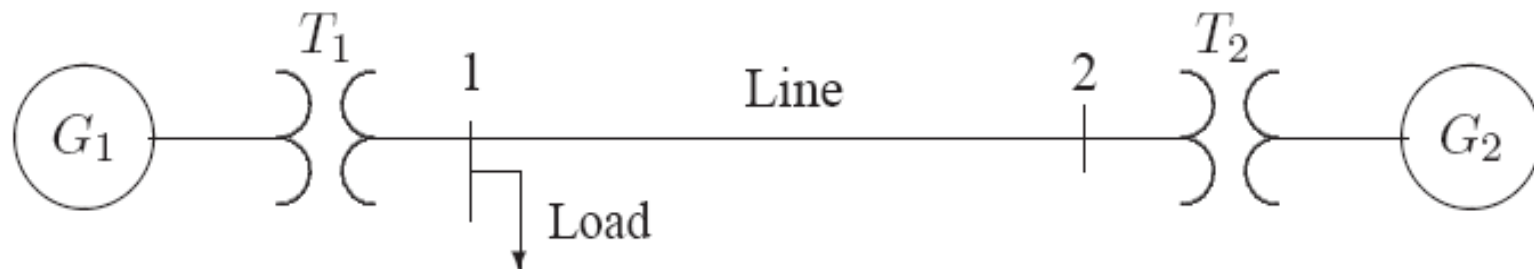


FIGURE 26

One-line diagram for Problem 3.13